MINISTRY OF ENERGY OF
THE KYRGYZ REPUBLIC

PROSPECTIVE GREEN ENERGY PROJECTS OF THE KYRGYZ REPUBLIC

Ibraev T.O.

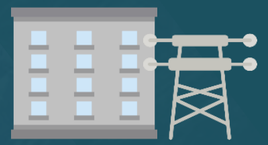
ENERGY SYSTEM OF THE KYRGYZ REPUBLIC

HPP
3,155 MW

TPP
862 MW

HV lines 110-500 kV
7,500 km

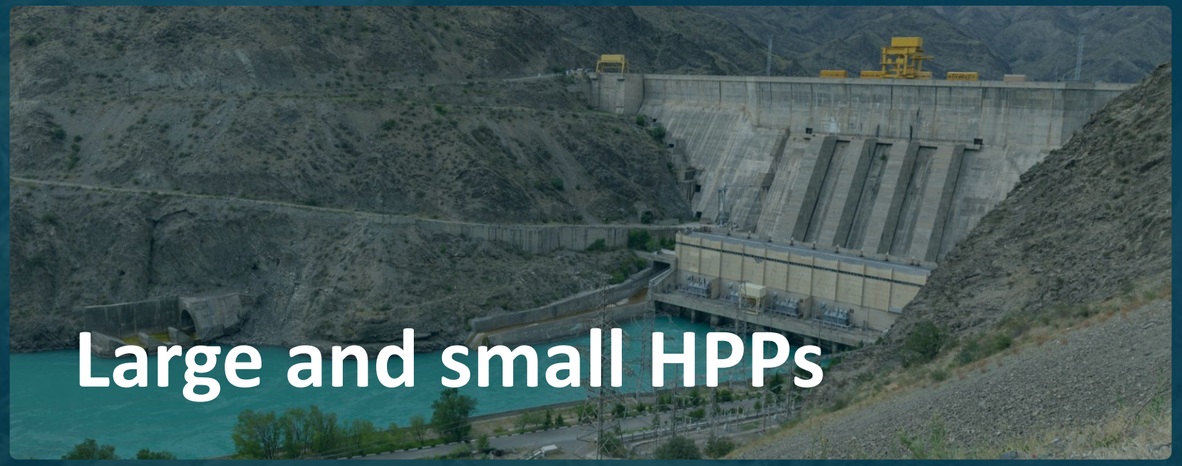
Substations 110-500 kV
200 units, 14,113 MVA

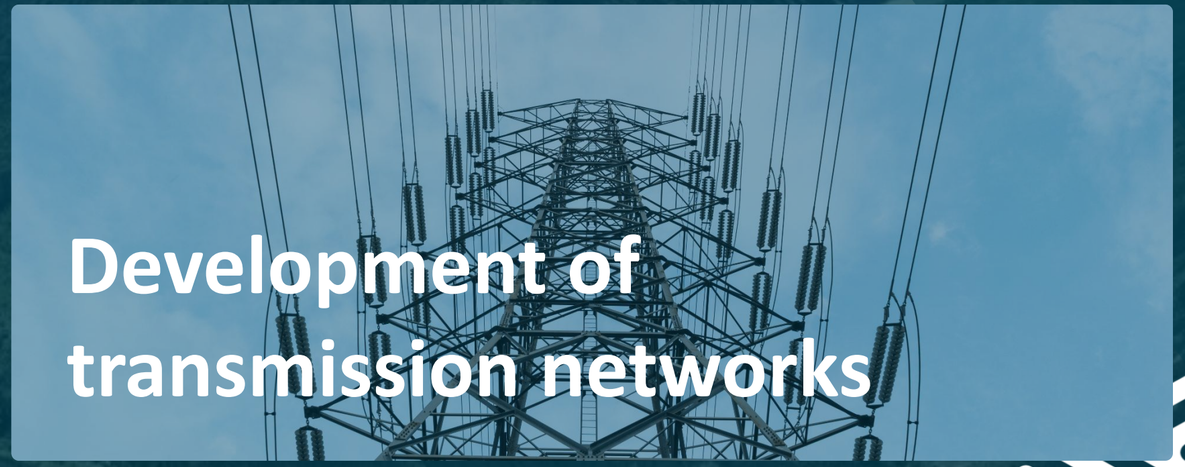


HV lines 0.4-35 kV - 59,700 km
Substations & Transformers
26,649 units

- The energy system of the Kyrgyz Republic is geographically divided into northern and southern parts
- Both parts are connected by 500 kV transmission lines: **"Toktogul HPP – Tuleberdiyev – Frunzenskaya"** and the 500 kV **"Datka – Kemin,"** which are parts of the Central Asian United Energy System, covering Tajikistan, Uzbekistan, Kazakhstan, and Kyrgyzstan.
- Hydroelectric power plants account for the majority (90%) of electricity generation, with most facilities situated in the southern regions of the country.
- Average annual generation: 14 billion kWh of electricity and 2 million Gcal of thermal energy

PLANNED PROJECTS





MINISTRY OF ENERGY OF THE KYRGYZ REPUBLIC

HYDROPOWER POTENTIAL

142.5
billion kWh

TOTAL HYDROPOWER POTENTIAL

LEADING HYDROPOWER POTENTIAL IN CENTRAL ASIA

13%

OF HYDROPOWER POTENTIAL IS UTILIZED

ON THE NARYN RIVER POSSIBLE TO CONSTRUCT:

7 cascades

27 hydro power plants

6,435.4 MW
Total installed capacity

22,555 billion kWh
Average long-term annual generation

KAMBARATA HPP-1

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PROJECT IN A NUTSHELL: KAMBARATA HPP-1

Installed capacity
MW
1,860

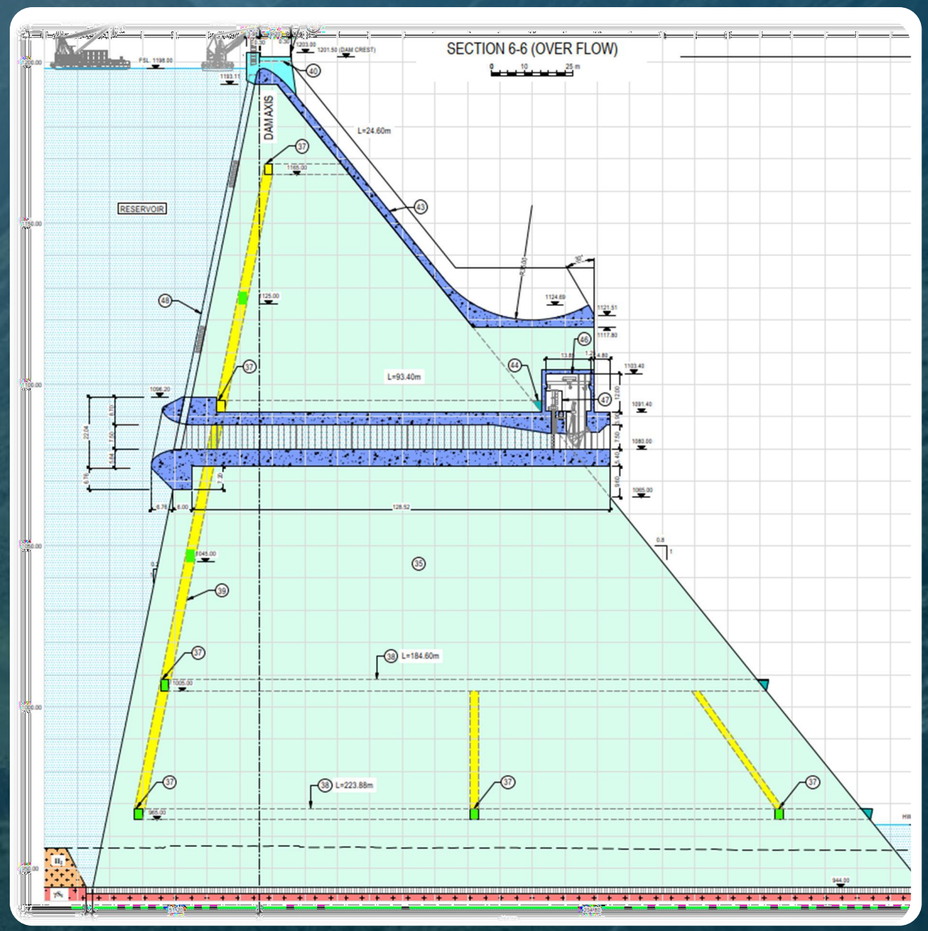
Annual generation
million kWh
6,000

Investments (according to the Feasibility Study)
million USD
3,512

Reservoir volume
million m³
5,460

Dam height
m
256

Gravity dam RCCD



GENERAL LAYOUT

General Plan of the Kambar-Ata HPP-1 Hydropower Complex

Gravity dam built with roller-compacted concrete (RCC),

- Height: 261 meters on deep foundations
- Features: uncontrolled spillway, rapid flow structures, four medium-level outlets, and one bottom outlet

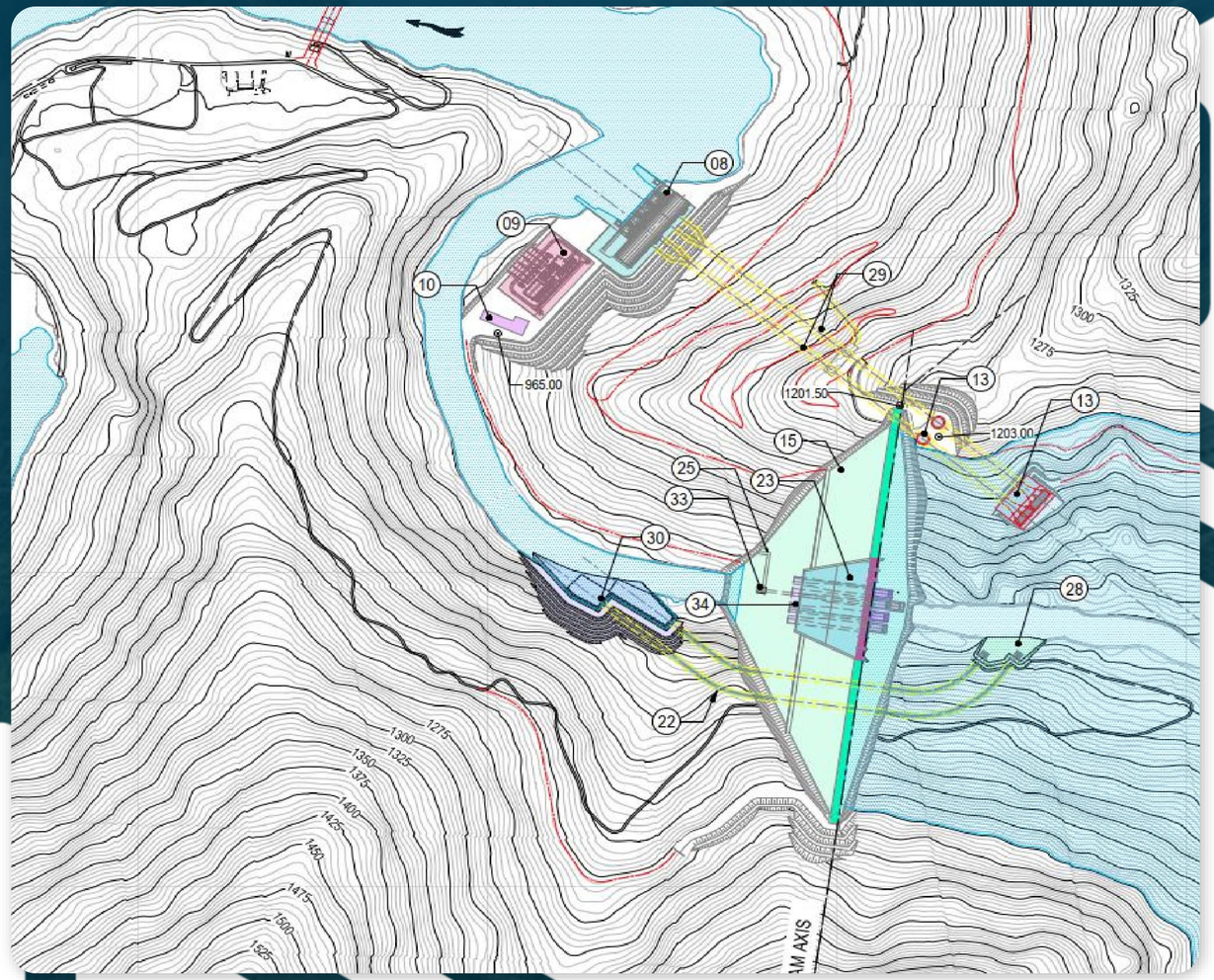
Powerhouse located at the downstream base of the dam

- Equipped with four turbine-generator units (470 MW each)
- Water supplied via individual high-pressure tunnels and a shared double intake structure

500 kV switchyard with gas-insulated switchgear (GIS)

- Located in a separate building
- Connected to the 500 kV Datka–Kemin transmission line

Two diversion tunnels to reroute the river during constructio



ALABUGA

CASCADE OF HYDRO POWER PLANTS

MAIN INDICATORS OF THE ALABUGA HPP CASCADE

Name of HPP	Absolute Elevations of Water Levels			Reservoir capacity		Flow rates		Heads (Hydraulic Head)			Installed capacity, MW	Average Annual Electricity Generation, million kWh
	Full Supply Level (FSL), m	Dead Storage Level (DSL), m	Tailwater Level, m	Total Capacity, million m³	Active Storage, million m³	Long-Term Average Flow, m³/s	Design Flow Rate, m³/s	Max, m	Min, m	Design, m		
Arpanskaya HPP-1	2,625	2,565	2,180	310	288	18.5	40	406.5	346.5	383	**136**	556
Arpanskaya HPP-2	2,180	2,150	2,063	200	124	27.6	62.5	114.4	84.4	103.5	**58**	216.5
Makmalskaya HPP	2,063	-	1,815	27	-	27.6	55	230.8	-	230.8	**113**	464.5
Sazskaya HPP	1,815	-	1,575	19.8	-	29.1	55	223.5	-	223.5	**108**	472.9
TOTAL											**415 MW**	**1 709.9 million kWh**

CASCADE OF HPPS
ON THE AT-BASHY RIVER

MAIN INDICATORS OF THE CASCADE OF HPPs ON THE AT-BASHY RIVER

Name of HPP	Absolute Elevations of Water Levels			Reservoir capacity		Flow rates		Heads (Hydraulic Head)			Installed capacity, MW	Average Annual Electricity Generation, million kWh
	Full Supply Level (FSL), m	Dead Storage Level (DSL), m	Tailwater Level, m	Total Capacity, million m³	Active Storage, million m³	Long-Term Average Flow, m³/s	Design Flow Rate, m³/s	Max, m	Min, m	Design, m		
Taldysuyskaya HPP-1	2,720	2,700	2,575	306.5	163	16.6	20	117.2	97.2	113	20	119.5
Taldysuyskaya HPP-2	2,575	-	2,420	-	-	16.6	20	150.6	-	150.6	26.7	161
Oiterekskaya HPP-1	2,420	-	2,250	-	-	16.6	20	161.3	-	161.3	28.5	172.2
Oiterekskaya HPP-2	2,250	-	2,150	-	-	16.6	20	96	-	96	17	102.6
Akdzharskaya HPP	1,990	1,960	1,904	278.3	218	33.8	60	83	53	75.3	40	199
TOTAL											**132.2 MW**	**754.3**

KULANAK

CASCADE HPP

MAIN INDICATORS OF THE KULANAK HPP CASCADE

Name of HPP	Absolute Elevations of Water Levels			Reservoir capacity		Flow rates		Heads (Hydraulic Head)			Installed capacity, MW	Average Annual Electricity Generation, million kWh
	Full Supply Level (FSL), m	Dead Storage Level (DSL), m	Tailwater Level, m	Total Capacity, million m^3	Active Storage, million m^3	Long-Term Average Flow, m^3/s	Design Flow Rate, m^3/s	Max, m	Min, m	Design, m		
At-Bashy HPP (Naryn river discharge)	1,997		1,830.3			84.5	105	145.8		145.8	135	756.7
Aktalinskaya HPP	1,742		1,713.5	24		141.6	160	26.8		26.8	38	238.9
Zhylan-Aryk HPP-1	1,713.3		1,652			141.3	160	56.5		56.5	80	503
Zhylan Aryk HPP-2	1,651.8		1,578.1			141.1	160	69.5		69.5	98.6	503
TOTAL											351.6 MW	2,001.6 million kWh

ORUKTAM HPP CASCADE IN THE UPPER REACHES OF THE NARYN RIVER

MAIN INDICATORS OF THE ORUKTAM HPP CASCADE ON THE NARYN RIVER

Name of HPP	Absolute Elevations of Water Levels			Reservoir capacity		Flow rates		Heads (Hydraulic Head)			Installed capacity, MW	Average Annual Electricity Generation, million kWh
	Full Supply Level (FSL), m	Dead Storage Level (DSL), m	Tailwater Level, m	Total Capacity, million m^3	Active Storage, million m^3	Long-Term Average Flow, m^3/s	Design Flow Rate, m^3/s	Max, m	Min, m	Design, m		
Oruktam HPP-1	2,600	2,550	2,480	561.3	431	35.9	70	118.5	68.5	97	60	254.3
Oruktam HPP-2	2,480			30		35.9	70				48	225.9
Dzhanikelskaya	2,500	2,440	2,315	450.2	325.2	35.9	84	180.4	120.4	141.3	100	434
TOTAL											**208 MW**	**914.2 million kWh**

CHATKAL HYDRO POWER PLANT

MINISTRY OF ENERGY OF THE KYRGYZ REPUBLIC

CHATKAL HPP PROJECT

Location :
Chatkal district, Jalal-Abad province

- Average annual flow rate: 75.6 m³/sec
- Height: 180 m
- Volume: 860 million m³
- Length: 10 km
- Area for construction: 1,600 ha
- Installed capacity: 251 MW
- Average annual generation: 1.68 billion kWh
- Construction period: 5 years
- Equity capital investments: 2,500 $/kW

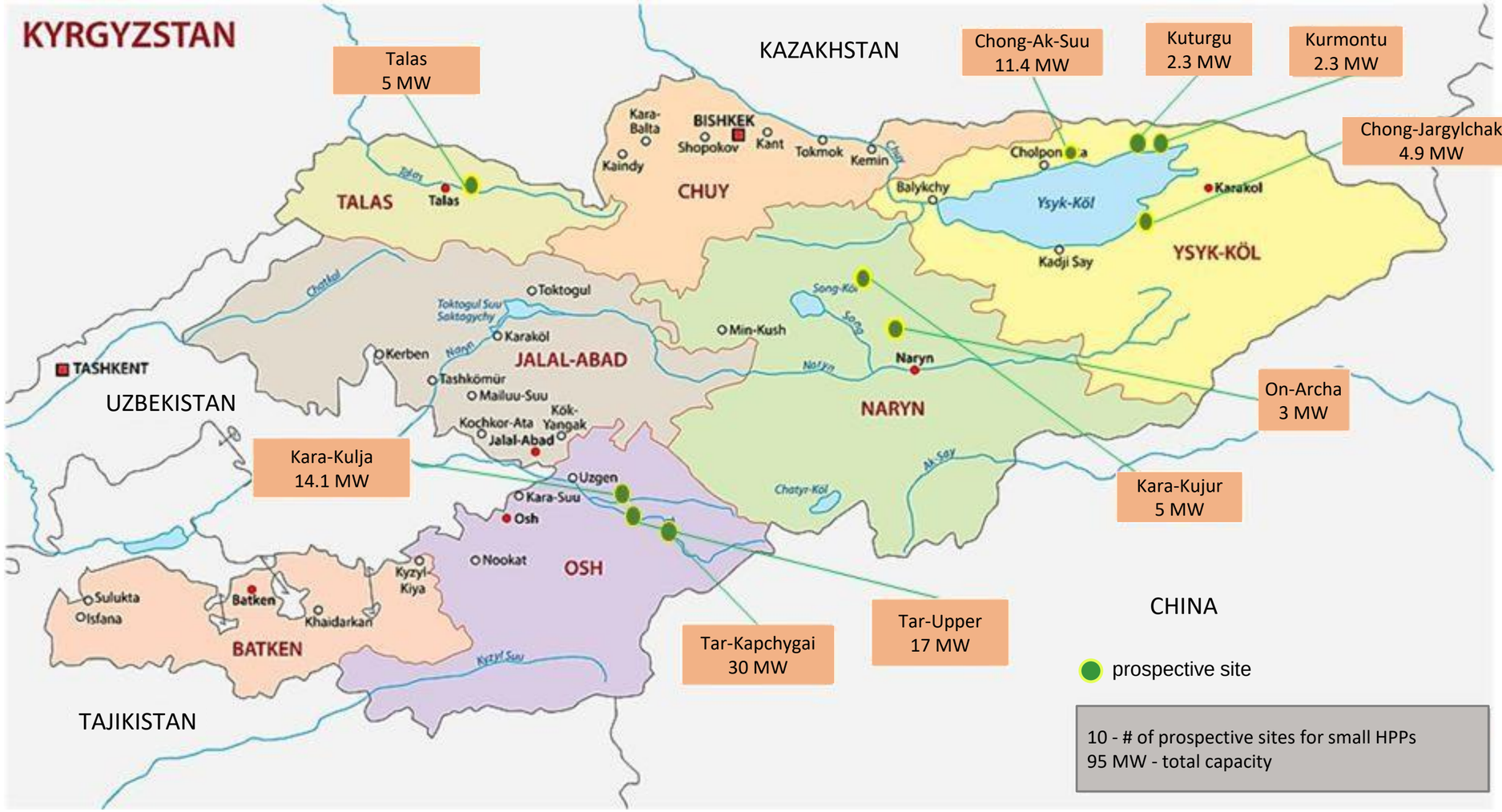
SARY-JAZ CASCADE

MINISTRY OF ENERGY OF THE KYRGYZ REPUBLIC

CONSTRUCTION OF 6 HYDRO POWER PLANTS ON THE SARY-JAZ RIVER

Total project cost	2.2–3 billion US dollars
Project construction site	Kyrgyz Republic, Ysyk-Kol province, Ak-Suu district
Installed capacity, MW	Total cascade capacity – 1,100 MW Kuylyuk HPP – 170 MW; Enilchek HPP – 60 MW Kaindy-Enilchek HPP – 20 MW; Ak-Shyirak HPP – 350 MW Kok-Shaal HPP – 250 MW; Kuyukap HPP – 250 MW
Average annual generation, million kWh	Over 4,760 million kWh
Project impact on the environment	Protected areas within the Sary-Jaz river basin necessitate an Environmental Impact Assessment

PROSPECTIVE SITES FOR THE CONSTRUCTION OF SMALL HPPS



PROSPECTIVE SITES FOR SMALL HPPS

No.	Name of site/river	Capacity, MW	Waterflow, m^3/sec	Head, m	Annual electricity generation, million kWh	Location
1	Tar Kapchygai	30	97.0	40	121.0	Osh province, Kara-Kulja district, Tar River
2	Tar Upper	17	75.0	27	67.0	Osh province, Kara-Kulja district, Tar River
3	Kara-Kulja	14.1	20	90	85.5	Osh province, Kara-Kulja district, Kara-Kulja River
4	Chong-Ak-Suu	11.4	5	260	63.4	Ysyk-Kol province, Ysyk-Kol district, Chong-Ak-Suu River
5	Talas	7	18.5	43	36.7	Talas province, Talas district, Talas River
6	Chon-Jargylchak	4.9	2.27	316	30	Ysyk-Kol province, Jeti-Oguz district, Chong-Jargylchak River
7	Kara-Kujur	5	10	37	20.5	Naryn province, Kochkor district, Kara-Kujur River
8	On-Archa	3	12.0	32	17.7	Naryn province, Naryn district, On-Archa River
9	Kuturgu	2.3	1.06	241	11.89	Ysyk-Kol province, Tyup district, Kuturgu River
10	Kurmontu	2.3	1.05	281	11.9	Ysyk-Kol province, Tyup district, Kurmontu River

RENEWABLE ENERGY SOURCES POTENTIAL

2,100–2,900 h

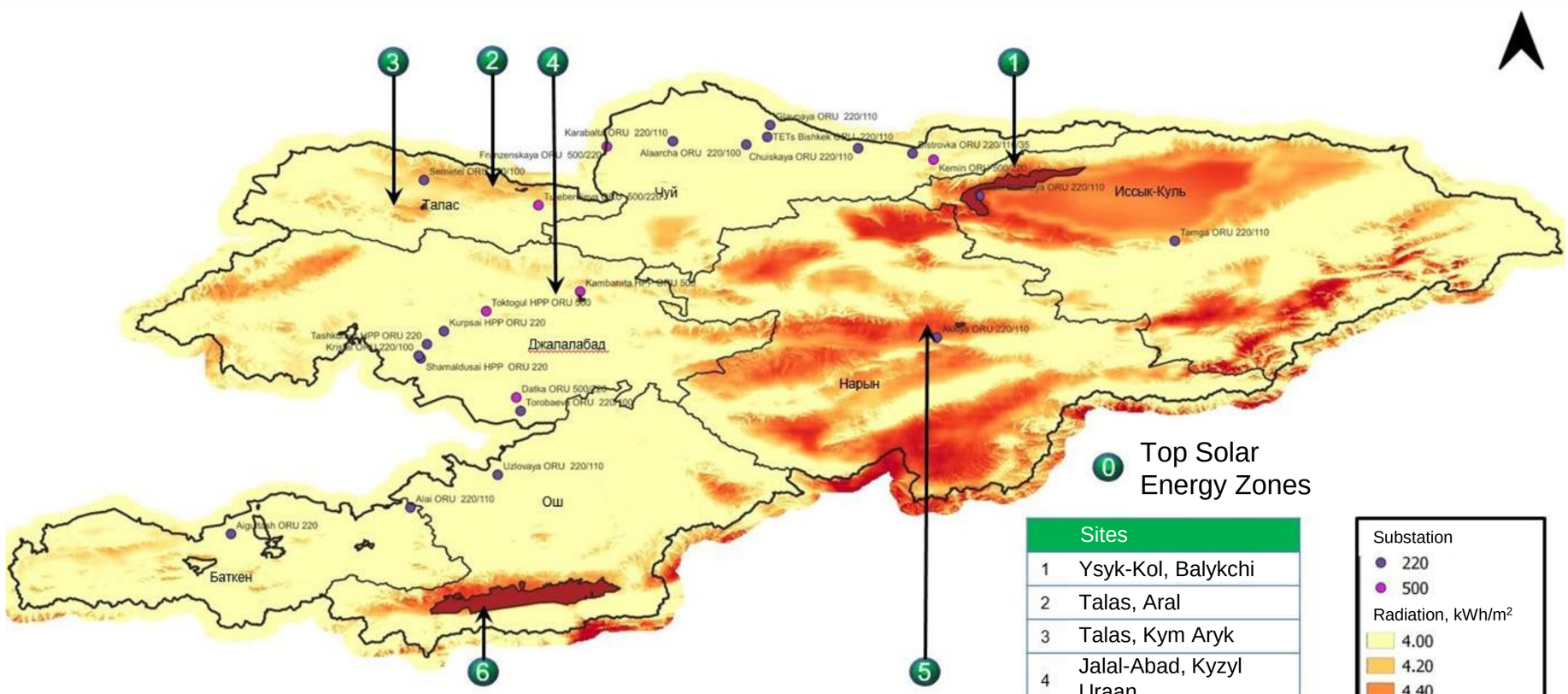
Average annual sunshine duration

Annual irradiation on the surface **1,700 kWh/m²**

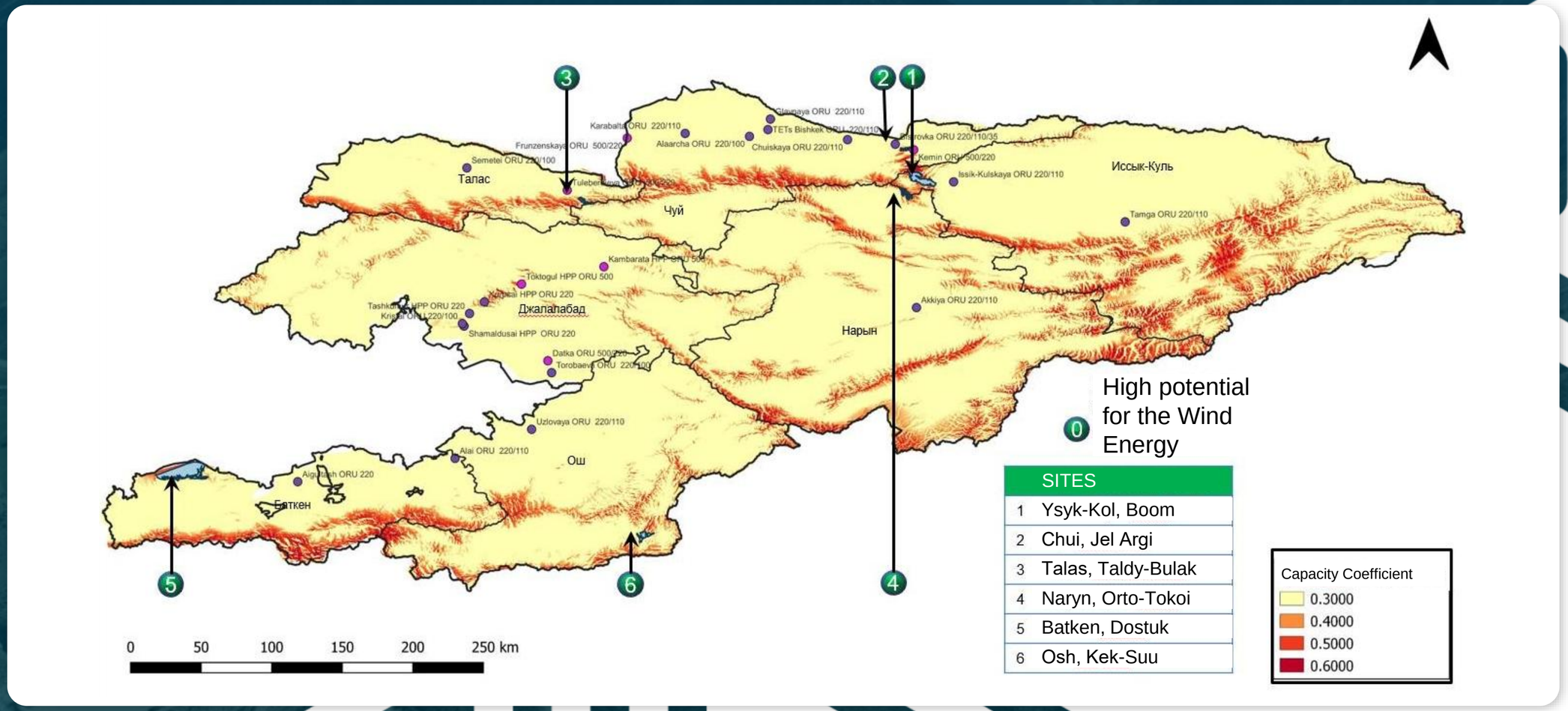
2 billion kWh

Wind energy potential

POTENTIAL SOLAR POWER PLANT CONSTRUCTION SITES



POTENTIAL WIND POWER PLANT CONSTRUCTION SITES



DEVELOPMENT OF HIGH-VOLTAGE NETWORKS FOR RECEIVING AND TRANSMITTING POWER FROM RENEWABLE ENERGY SITES

Projects for reconstruction and modernization	Project cost	Implementation period
Construction 220/110/10 kV substation in Uchkun, AT 2*125 MVA, connection to 220 kV transmission line Kemin–Ala-Archa	34.5 million $ (substation)+2.82 million $ (transmission line)	2026–2027
Construction 220 kV transmission line Tamga–Karakol and 220/110/10 kV Substation Karakol with installation of AT 2*125 MVA near Chelpek village and Karakol city	34.5 million $ (substation) + 12.69 million $ (transmission line)	2026–2028
Construction 500/220/10 kV substation Bishkek, AT 2*501 MVA, construction of 500 kV transmission line Frunzenskaya–Bishkek–Kemin	148.13 million $ (substation) + 156 million $ (transmission line)	2028–2030
Construction of 220/110/10 kV substation Isanov with two ATs of 125 MVA and 220 kV transmission line Datka–Uzlovaya-1, 2	34.5 million $ (substation) + 1.4 million $ (transmission line)	2026–2027
Construction of 500 kV substation Balykchy and 500 kV transmission line Kemin–Balykchy	193.5 million $	2028–2030
Construction of 500 kV transmission line Kemin–Torugart	218 million $	2028–2030
Conversion 110/35/10 kV substation Alamedin to 220 kV with two ATs of 125 MVA and construction of 220 kV transmission line Bishkek 500–Alamedin-1, 2	34.5 million $ (substation) + 1.9 million $ (transmission line)	2028–2030

NOTE: For the integration of renewable energy sources into the energy system, it is necessary to implement investment projects and increase the transmission capacity of substations and transmission lines

INCREASING THE TRANSMISSION CAPACITY OF SUBSTATIONS AND TRANSMISSION LINES

Facility name	Costs, million KGS	Note
Main substation construction, 3rd stage, AT 250 MVA	315	**To accommodate additional 745 MVA, the capacity of the 110/35/10/0.4 kV must be increased by 745 MVA** **Costs for the 110 kV substation: 5.8 billion KGS** **Costs for 10/0.4 kV transformer substations: 1.64 billion KGS**
Replacement of 110 kV overhead line wire Main–Kyzyl-Asker-1, 2 with a larger cross-section (240 mm²)	10.4	
Replacement of 110 kV overhead line wire CHP–Parkovaya-1, 2 with a larger cross-section (240 mm²)	8.1	
Kara-Balta substation – replacement of 3 ATs with 200 MVA units	450	
Replacement of 220 kV overhead line wire Kemin–Chui with a larger cross-section (400 mm²)	74.1	
Issyk-Kul substation – replacement of 2 ATs with 250 MVA units	300	
Replacement of 110 kV overhead line wire Issyk-Kul–Cholpon-Ata-1, 2 and 110 kV Cholpon-Ata–Ananyevo with a larger cross-section (300 mm²)	104	
Replacement of 220 kV overhead line wire Issyk-Kul–Tamga with a larger cross-section (400 mm²)	210.2	

INCREASE OF TRANSMISSION CAPACITY OF SUBSTATIONS AND TRANSMISSION LINES

Facility name	Costs, mln. KGS	Remarks
Torobaeva substation, replacement of 3 AT to 200 MVA	450	**To accommodate additional 600 MVA, the capacity of the 110/35/10/0.4 kV must be increased by 600 MVA** **Construction costs for:** **- 110 kV substations: 4.7 billion KGS** **- 10/0.4 kV transformer substations: 1.3 billion KGS**
Construction of the second 110 kV overhead line Torobaev-Kara-Suu (185 mm2)	60.1	
Alai substation replacement of AT-2 with 125 MVA	130	
Aigul-Tash substation construction of the 2nd stage of AT	150	
Replacement of 220 kV Uzlovaya–Alai transmission line conductor with larger cross-section	96.5	

GOVERNMENT SUPPORT MEASURES (INCENTIVES)

01 Protection of foreign investments

02 Assistance in obtaining licenses, permits, and approvals, including allocation of land

03 Equal conditions of operation for foreign and local companies

04 Opportunities for extensive Public-Private Partnerships (PPP)

05 Availability of qualified personnel

06 Import duty exemption for equipment used in the construction of renewable energy facilities

07 Payments in foreign currency

08 Guaranteed tariff for green energy projects

MINISTRY OF ENERGY OF
THE KYRGYZ REPUBLIC

WE INVITE YOU TO INVEST IN THE ENERGY SECTOR OF THE KYRGYZ REPUBLIC!

Ibraev T.O.